

RENVILLE-SIBLEY COOPERATIVE POWER ASSOCIATION

Policy No. 302 Large Three Phase Power (Commercial Demand Rate)

Objective

To provide three phase electric service for commercial, industrial or farm use at the lowest cost consistent with sound economic and business management.

Policy Content

A. Availability:

Available to consumers located on or near Cooperative's three phase lines for three phase commercial, industrial or farm service requiring capacity of 500 kW or more as determined by one or more historical demand meter interval readings. The availability of this single metered commercial rate is generally limited to service requiring capacity of less than 2,500 kW and is subject to engineering analysis and the established rules and regulations of the cooperative. Service may include system infrastructure modification expense as determined by engineering analysis.

B. Type of Service:

Three phase with or without fourth wire neutral, 60 hertz, at available secondary voltage.

C. Rates:

The current applicable rates shall be listed on Schedule B – Rates.

D. Monthly Minimum Charge:

Monthly minimum charge shall be the monthly customer charge plus applicable Minnesota sales tax.

E. Billing Method:

The Cooperative shall read the meter on or near the 1st day of each month. The Cooperative shall calculate and mail the power bill to the consumer on or before the 16th day of the month. Payment will be due and payable by the 3rd of the next month unless the 3rd falls on a Saturday, Sunday, or holiday, the bill will then be due and payable on the following regular business day

F. Terms of Payment:

If the current monthly bill is not paid or postmarked before midnight of the 3rd of each month or the first business day after the 3rd if it falls on a Saturday, Sunday or holiday, a late payment special handling charge of 1.5% monthly (18% annually) or \$1.00, whichever is greater, shall be added to the account.

G. Purchased Power Cost Adjustment Clause:

The rates in this schedule may be adjusted to coincide with changes in East River Electric, the Cooperative's power supplier, wholesale rate. The adjustment may consist of an increase or decrease of 0.1 mill per kilowatt hour for each 0.1 mill of major fraction thereof by which the Cooperative's total average purchased power cost per kilowatt hour sold exceeds the projected purchased power cost per kilowatt hour sold.

H. Taxes:

The cooperative shall assess the State of Minnesota sales and use tax as applicable to the monthly billing.

I. Meter:

1. The Cooperative shall provide, read, and maintain the demand interval and energy recording device.
2. Cooperative personnel shall be allowed access to the metering equipment for installation, maintenance, meter reading, and meter testing purposes.

J. Determination of Billing Demand:

The billing demand shall be the maximum kW demand interval established by the consumer during the month for which the bill is rendered, as recorded by the demand interval and energy recording device.

K. Power Factor Adjustment:


The consumer shall maintain unity power factor as practicable. Demand charges may be adjusted to correct for average power factors less than 95%. Such adjustments may be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging. Renville-Sibley will pass through any and all power factor penalties incurred from our power supplier, East River Electric as they are implemented.

Responsibilities

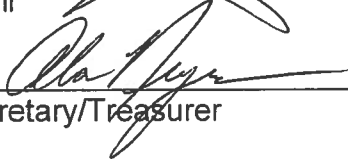
The CEO and assigned Staff shall be responsible for implementing rates and routinely reporting to the Board as to the need to adjust rates to account for changes in cost or strategic initiatives.

Review

This policy and rates covered under this policy are subject to annual review.



Chair



Secretary/Treasurer

Adopted: 03-27-2000
Effective: 04-01-2000
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