

RENVILLE-SIBLEY COOPERTIVE POWER ASSOCIATION

Policy No. 301 Small Three Phase Power (General Service Commercial Rate)

Objective

To provide three phase electric service for commercial, industrial or farm use at the lowest cost consistent with sound economic and business management.

Policy Content

A. Availability:

Available to consumers located on or near Cooperative's three phase lines for three phase commercial, industrial or farm service requiring capacity of less than 500 kW, as determined by one or more historical demand meter interval readings. The availability of this commercial rate is subject to engineering analysis and the established rules and regulations of the Cooperative and may include system infrastructure modification expense as determined by engineering analysis.

B. Type of Service:

Three phase with or without fourth wire neutral, 60 hertz, at available secondary voltage.

C. Rates:

The current applicable rates shall be listed on Schedule B - Rates

D. Monthly Minimum Charge:

Monthly minimum charge shall be the monthly customer charge plus applicable Minnesota sales tax.

E. Billing Method:

The Cooperative shall read the meter on or near the 1st day of each month. The Cooperative shall calculate and mail the power bill to the consumer on or before the 16th day of the month. Payment will be due and payable by the 3rd of the next month unless the 3rd falls on a Saturday, Sunday, or holiday, the bill will then be due and payable on the following regular business day

F. Terms of Payment:

If the current monthly bill is not paid or postmarked before midnight of the 3rd of each month or the first business day after the 3rd if it falls on a Saturday, Sunday or holiday, a late payment special handling charge of 1.5% monthly (18% annually) or \$1.00, whichever is greater, shall be added to the account.

G. Purchased Power Cost Adjustment:

The rates in this schedule may be adjusted to coincide with changes in East River Electric, the Cooperative's power supplier, wholesale rate. The adjustment may consist of an increase or decrease of 0.1 mill per kWh for each 0.1 mill or major fraction thereof by which the Cooperative's total average purchased power cost per kwh sold exceeds the projected purchased power cost per kwh sold.

H. Taxes:

The Cooperative shall access the State of Minnesota sales and use tax as applicable to the monthly billing.

I. Meter:

1. The Cooperative shall provide, read, and maintain the demand interval and energy recording device.
2. Cooperative personnel shall be allowed access to the metering equipment for installation, maintenance, meter reading, and meter testing purposes.

Responsibilities

The CEO and assigned Staff shall be responsible for implementing rates and routinely reporting to the Board as to the need to adjust rates to account for changes in cost or strategic initiatives.

Review

This policy and rates covered under this policy are subject to annual review.



Chair



Secretary/Treasurer

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