## RENVILLE-SIBLEY COOPERATIVE POWER ASSOCIATION

## Schedule B - Rates

| RC | <u>Pol. #</u> | Name                          | Customer Chg | Demand Chg Grid Access Charge (GAC) for installations after 5/1/2018  | Energy Chg   | D/G Rate    |
|----|---------------|-------------------------------|--------------|---|--|-------------|
| 1  | 300<br>425    | Single Phase General Service  | \$48/mo.     | GAC - \$5.76 / kW (\$55 monthly max)  | \$0.1202/kVVh  | \$.1202/kWh |
| 2  | 301<br>425    | Small Three Phase Power       | \$98/mo.     | GAC - \$4.67 / kW (\$133 monthly max)   | \$0.1202/kWh   | \$.1202/kWh |
| 5  | 307           | Large Off-Peak Power          | \$150/mo.    | Max - \$6.00<br>Coincident - \$18.46/kW   | \$0.063/kVVh   | at sall a   |
| 15 | 308           | Large Power 5-7 Interruptible | \$150/mo.    | Max. Demand Chg - \$2.00/kW (all months) Coincident Demand (Jan. Feb. June. July. Aug. Nov. & Dec.) - \$18.46/kW Coincident Demand charge for 3 <sup>rd</sup> & subsequent demand charges incurred within a rolling 2-year window - \$55.38/kW Controlled mo. (Jan. Feb. June, July, Aug, Nov, Dec.) Uncontrolled Mo. (Mar. Apr. May, Sept. Oct.) | \$0.044/kWh<br>(controlled)<br>\$0.044/kWh<br>(uncontrolled) | \$          |
| 18 | 309           | Small Off-Peak Power (5/7)    | \$80/mo.     | Max Demand Chg- \$2.00/kW Coincident Demand (Jan, Feb, June, July, Aug, Nov, Dec) - \$18.46/kW Coincident Demand Charge for 3 <sup>rd</sup> and subsequent demand charges incurred within a rolling two-year window - \$55.38/kW Controlled mo. (Jan. Feb. June, July, Aug, Nov, Dec.) Uncontrolled Mo. (Mar. Apr. May, Sept. Oct.)               | \$0.063/kWh<br>(controlled)<br>\$0.063/kWh<br>(uncontrolled) | \$          |
| 19 | 304           | Controlled Irrigation         | \$65/mo.     | Coincident - \$18.46/kW   | \$0.065/kWh  | \$          |
| 27 | 303           | Small Demand & Energy Rate    | \$45/mo.     | Max \$13.50/kW  | \$0.063/kWh  | \$          |

| 28 | 306 | Small Off-Peak Power<br>(curtail)              | \$80/mo. | Max - \$6.00<br>Coincident - \$18.46/kW<br>12-month control | \$0.063/kWh |
|----|-----|--|----------|---|-------------|
| 29 | 302 | Large Three Phase Power                        | \$45/mo. | Max \$13.50/kW  | \$0.059/kWh |
|    | 310 | Large Seasonal Power Rate with Off Peak Option | TBD      | TBD   | TBD         |

## **Discount Programs**

| 7  | 316 | Controlled Natural Air                              | \$4.00/meter/mo.             |  | \$0.09/kWh   |
|----|-----|---|------------------------------|--|--------------|
| 8  | 312 | Grain Drying Electric Heat (Uncontrolled)           | \$4.00/meter/mo.             | rate applicable for the consumption                              | \$0.065/kWh  |
| 0  | 312 | Liectife Heat (Officontioned)                       | φ <del>4</del> .00/πειει/πο. | months of October thru April                                     | ψ0.003/RVVII |
| 9  | 315 | Controlled Air Conditioning                         | \$4.00/meter/mo.             | rate applicable for the consumption months of May thru September | \$0.09/kWh   |
|    | 314 | Controlled Water Heating                            | \$6.50/mo. credit            |  |              |
| 27 | 303 | Small Demand & Energy<br>Interim Electric Heat Rate | \$4.00/meter/mo.             | Rate applicable for the consumption months of October thru April | \$0.035/kWh  |

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\$ 4.00 per month Sub-Meter charge will apply for all twelve months

Board Chair

Secretary Treasure

Effective:

05-01-2024