

COOPERATIVE CONNECTIONS



Pick of the Patch

**Pumpkin Patches Offer
Plenty of Reasons to Get
Outside this Fall**

Pages 8-9

**Ghost Town Under
Lake Oahe**

Pages 12-13

Outage Report

Date: 7-11-26
Time off: 4:17 PM
Time on: 5:32 PM
Substation: Wellington, Cairo
Cause: Farm Equipment

Date: 7-11-26
Time off: 4:17 PM
Time on: 9:44 PM
Substation: Wellington, Cairo
Cause: Farm Equipment

Date: 7-16-26
Time off: 9:00 AM
Time on: 9:58 AM
Substation: Kingman
Cause: Other Prearranged

Affecting 10 members or more

Please contact Renville-Sibley's office for more details about these power outages.

Nominating Committee 2027

Renville-Sibley is looking for members who would like to serve on the cooperative's Nominating Committees. Nominating Committees (one for each director district) will be meeting in mid-December or early January and will be looking for candidates to run for the board of directors. Candidates chosen by the nominating committee will be put on the ballot. A member may also appear on the ballot by petition of 10 or more members residing in such district. The candidates for each district will be voted for by mail or at the annual meeting. If you would like to be on one of the Nominating Committees, if you would like to be considered as a candidate, or if you know of someone that you would like to be considered as a candidate, please let us know by the office at 800-826-2593.

Renville-Sibley Cooperative Power Association: Working to Keep Your Power Reliable and Affordable



Whitey Hinderman
Board Chair

The cost of electricity is on a lot of minds these days, and we understand why. You count on us to power your home, your farm and your business, and we know affordability matters to every

family and every operation in our community. That is not lost on us.

What makes Renville-Sibley Cooperative Power Association (RSCPA) different is that we answer to you, not shareholders. We are a not-for-profit owned and governed by the members we serve, which means every dollar you pay goes back into the system that keeps your lights on. When we make a decision, we make it as your neighbors, because that is what we are.

Because we answer to you, keeping your rates affordable is our job rather than an afterthought. Before we ever ask members to pay more, we look for savings everywhere we have control, whether that means pressing our suppliers for better prices or keeping equipment in service as long as it can safely do the work. We also partner with our power supplier — East River Electric — to share expenses that would be far heavier to carry alone.

Some of the work ahead of us, though, cannot wait. Much of the grid was built generations ago, and the poles,

wires and equipment that have served us faithfully are aging. Replacing them costs more than it once did, and building an electrical system ready for the future takes real investment. We make those investments because keeping power reliable tomorrow means taking care of the system today.

Not every cost sits within our fences, either. State and federal energy policies increasingly dictate how power gets generated and delivered, and those mandates can raise costs without making the grid any more reliable for rural Minnesota. This is where being part of something bigger pays off. Our statewide association, the Minnesota Rural Electric Association, carries our voice to the Capitol, pushing for energy policy that keeps power affordable and reliable for communities like ours.

Affordability, though, is only half of what we owe you. Affordable power means little if it is not there when you flip the switch on a cold January morning, so we will not trade away the dependability you count on for a short-term savings. Striking that balance is the heart of cooperative service.

So, while the pressures on the cost of electricity are real, they do not tell the whole story. The rest of the story is a cooperative that fights for you at home and at the Capitol, one that measures success not by profit but by whether your power stays on and your bill stays fair. That is the difference of belonging to an electric cooperative, and it is a difference we work to earn every day.

Update Your Contact Information

In the utility business, we know rough weather will occur and sometimes power outages simply can't be avoided. There are steps you can take to ensure your electricity is restored as quickly and safely as possible. One step is to keep your contact information up to date. Not only does this help us when notifying you of planned outages for repairs and maintenance, it also assists in a quicker response when calling in a power outage after hours. After hour calls go to Cooperative Response Center (CRC). Your account information automatically shows if the phone number you are calling from is tied to your account in our software system. If we don't have the correct phone number linked to your home address, it can make your call to CRC a little more time-consuming as they search for your account. Another step to a speedy response when calling in your power outage is to have your account number available.

Your contact information and account number is located on your

electric statement. Please review your contact information and let us know if this information needs to be updated. You can update the information on your return stub or by calling our office at 800-826-2593.

Board Meeting Notices

The September board meeting will be held on Wednesday, September 30, 2026, at 8:00 a.m.

The October board meeting will be held on Wednesday, October 28, 2026, at 8:00 a.m.

COOPERATIVE CONNECTIONS

RENVILLE-SIBLEY CO-OP POWER

(USPS 019-074)

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 Roger Manthei – Vice Chair
 Vicky Firlie – Secretary/Treasurer
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 Kaitlyn Loftus – Cooperative Support Specialist
 DeeAnne Norris – CEO
 Clint Olson – Journeyman Lineman
 Marc Snyder – Cooperative Analyst
 Jill Woods – Member Services Professional

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Web site: www.rscpa.coop

This institution is an equal opportunity provider and employer.

SAFETY IS ALWAYS IN SEASON

Fall hunting is a core memory treasured by many in South Dakota. It's a family and friend tradition that should be kept safe. This is your caring reminder to stay safe and enjoy a great hunt this season.

Simple Safety Rules for All Hunters

- Watch for posted warning signs and stay clear of electrical equipment.
- Do not shoot at or near power lines or insulators.
- Know where power lines and equipment are located on the land you hunt.
- Be careful in wooded areas where power lines may not be easy to see.
- Do not place deer stands on utility poles or climb poles; energized lines can shock or kill you.
- Do not place decoys on power lines or other utility equipment; they can block lines and create hazards for crews.

Pheasant hunting often takes place in open fields with hedgerows and grassy strips, while dove hunting centers on fast, aerial crossings across agricultural landscapes. In both scenarios, lines may be hidden by trees or tall grass, especially near field edges and canal banks. Staying alert in these transition zones reduces the risk of an accidental encounter with electrical infrastructure.

Practical Rules for Pheasant and Dove Hunts

- Plan ahead: Check maps or ask landowners where lines and equipment are located.
- Keep a safe distance: Stay away from overhead and buried lines near fields and edges.
- Hunt with a partner: A second person can help spot hazards.
- Speak up about hazards: If you see lines or equipment, treat it as a hazard and avoid the area.
- Follow rules: Respect any posted electrical safety warnings or access restrictions.
- Share safety: Tell fellow hunters and guests about these tips.

Why These Safety Tips Matter

Power lines conduct large amounts of electricity and contact with lines or equipment can cause serious injury or death. Maintaining distance, avoiding contact with poles or lines, and not placing gear on equipment are effective practices that protect you, your hunting partners, and the line workers who keep power on.

Your electric cooperative remains committed to safe hunting. We encourage members to stay informed about local electrical safety rules and to know line locations on the lands they hunt. If you encounter hazards, report them right away so they can be addressed. Sharing these safety practices help create a culture of safety that benefits everyone.



The poster features a green camouflage pattern at the top, followed by a yellow and black diagonal hazard stripe. Below this is a target icon with a crosshair. The title "Electrical Safety Tips for Hunters" is in large, bold, white text. Below the title, a paragraph encourages members to be aware of electrical equipment while hunting. A list of six safety tips follows in white text on a dark background.

Electrical Safety Tips for Hunters

We encourage all members to be aware of electrical equipment while hunting. Keep these safety tips in mind as you enjoy the great outdoors.

- Keep clear of electrical equipment.
- Do not shoot at or near power lines or insulators.
- Know where power lines and equipment are located where you hunt.
- Be vigilant in wooded areas where power lines may not be as visible.
- Never place deer stands on utility poles.
- Never place decoys on power lines or other utility equipment.



The drawing is a simple line drawing on a light blue background. It shows a person standing on the ground, holding a string that goes up to a diamond-shaped kite. The kite is positioned near a horizontal line representing a power line. Above the power line, there is a yellow sun and some blue scribbles representing clouds. The text "Don't dig or fly kites by wires!" is written in the top left corner of the drawing.

"Don't dig or fly kites by wires!"

Seth Raak, age 7

Seth cautions readers to not dig or fly kites around power lines. That is great advice, Seth! Thank you! Seth's parents are Nathaniel and Katie Raak, members of Central Electric Cooperative.

Kids, send your drawing with an electrical safety tip to your local electric cooperative (address found on Page 3). If your poster is published, you'll receive a prize. All entries must include your name, age, mailing address and the names of your parents. Colored drawings are encouraged.

Let's Eat CAKE

SWEDISH PANCAKES

Ingredients:

1.5 cups flour, sifted
3 tbsps. sugar
1/2 tsp. salt
3 eggs
2 cups milk
2 tbsps. butter, melted

Method

Sift together flour, sugar and salt. Beat in 3 eggs until thick and piled softly. Beat in milk and butter until blended. Lightly grease griddle with butter. For each pancake, spoon about 1 tbsp. of batter on skillet. Cook over medium heat until lightly brown on each side.

Lois J. Larson
Clay-Union Electric

CREAM CHEESE CUPCAKES

Ingredients:

1 box chocolate cake mix, prepared
1 (8 oz.) package cream cheese
1/3 cup sugar
1 egg
Dash of salt
1 (6 oz.) package chocolate chips
1 can cream cheese frosting

Method

Mix cake mix according to package directions. Fill cupcake liners 1/2 full. mix the cream cheese with the sugar. Beat in egg and salt, then add chocolate chips. Drop a teaspoonful of cream cheese mixture into each cupcake. Bake as directed on package. Frost with cream cheese frosting when cool.

Elaine Rieck
Southeastern Electric

CHOCOLATE ZUCCHINI CAKE

Ingredients:

2 cups all-purpose flour
3/4 cup unsweetened cocoa powder
2 tsps. baking soda
1/2 tsp. baking powder
1 tsp. espresso powder (optional)
1/2 tsp. salt
1 cup canola or vegetable oil
1 cup granulated sugar
3/4 cup brown sugar, packed
4 large eggs, room temperature
1/3 cup sour cream or Greek yogurt, room temperature
2 tsps. vanilla
3 cups shredded zucchini (about 3 medium)
1 cup semi-sweet chocolate chips

Method

Preheat oven to 350 °F. Grease two 9x2 inch cake pans (make sure they're at least 2 inches high or one bundt pan). Whisk the flour, cocoa powder, baking soda, baking powder, espresso powder (if using) and salt together in a large bowl. In another large bowl using a handheld or stand mixer, beat the oil, granulated sugar, brown sugar, eggs, sour cream, vanilla and zucchini together until combined. Pour dry ingredients into the wet ingredients and beat on medium speed until completely combined. Beat in chocolate chips. Batter will be thick. Pour batter evenly into cake pans. Bake for around 25-32 minutes for round pans; 45 minutes for bundt pans or 9x13 pan; 18-22 minutes for cupcakes (24-30 cupcakes). To test doneness, insert a toothpick into the center of cake. If it comes out clean, it is done.

Ginny Jensen
Sioux Valley Energy

Please send your favorite recipes to your local electric cooperative (address found on Page 3). Each recipe printed will be entered into a drawing for a prize in December 2026. All entries must include your name, mailing address, phone number and cooperative name.

RECIPE CORRECTION THE BEST APPLE CRISP

Ingredients:

6 cups sliced apples
1 1/2 cups white sugar
1 tsp. cinnamon
6 tbsps. flour

Topping (makes enough for two pans)

2 cups flour
2 cups brown sugar
2 cups soft butter
1 tsp. baking powder
3 cups oatmeal

Method

Mix ingredients in a bowl and place in a 9x12 glass baking dish. Mix topping ingredients together until crumbly and sprinkle over apple mixture. Don't pack. Bake at 350 F for 1 hour or until apples are done.

Ginny Jensen
Sioux Valley Energy



Digging? Click or Call First.

Whether you're excavating at a job site or installing a new fence post, underground utilities could be at any depth below the ground's surface. Keep yourself – and those around you – safe by having the dig site located through your local contact center before you dig.

RED	Electric power lines, cables, conduit and lighting cables
YELLOW	Gas, oil, steam, petroleum or gaseous materials
ORANGE	Communication, alarm or signal lines, cables or conduit
BLUE	Potable water
GREEN	Sanitary sewers and drain lines
PURPLE	Reclaimed water, irrigation and slurry lines
PINK	Temporary survey markings
WHITE	Proposed excavation



Find us online
www.gopherstateonecall.org



Choose Renewable Energy for Your Home or Business

You can easily purchase renewable energy from your local electric cooperative, Renville-Sibley Co-op Power. Renville-Sibley has Renewable Energy Credits (RECs) available for purchase to offset your current usage with 25%, 50%, 75% and 100% renewable energy options. The price of the RECs will be added to your current electric bill.

The electricity you receive will still be the same reliable, affordable energy you have always received from Renville-Sibley Co-op Power but, by participating in this program, you will be supporting current and future renewable projects in our area.

Your home or business will be joining hundreds of other people from across the nation who are supporting renewable energy. By purchasing RECs, your business could add value to your products or services, promote future regional renewable projects and showcase your support for renewable energy sources.

FAQ's

What is a Renewable Energy Credit (REC)?

- 1 MWh (megawatt hour) produced by a renewable energy source equals 1 REC
- RECs are also called Green Tags
- RECs represent the valuable renewable attributes of wind energy

How much does it cost?

\$1 per MWh. The average Renville-Sibley member uses 1,200 kWh a month. Participating in the REC program would add the following amount to your monthly bill:

100%	=	\$1.20
75%	=	\$0.90
50%	=	\$0.60
25%	=	\$0.30

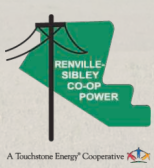
Do I need to purchase any special equipment?

No. Renville-Sibley will continue to fulfill all your electric needs and you can enjoy the benefits of renewable energy.

Where do the RECs come from?

The RECs come from several wind farms in the region that supply renewable energy to Renville-Sibley Co-op Power. These include, but are not limited to:

- North Dakota: PrairieWinds 1, Wilton 1 & 2, Baldwin Wind Project and Minot Wind Project
- South Dakota: Crow Lake Wind, the Chamberlain turbines, Day County Wind Farm and South Dakota Wind Project



1.800.826.2593
renville-sibley@rscpa.coop

Renville-Sibley Co-op Power is an equal opportunity provider & employer.



PICK OF THE PATCH

Frank Turner

frank.turner@sirea.coop

South Dakota Pumpkin Patches Offer Plenty of Reasons to Get Outside this Fall

Cooler air, changing leaves and the search for the perfect pumpkin all mark the arrival of the autumn season. Across South Dakota, fall weekends bring families to farms and orchards for corn mazes, apple picking and hayrides.

But putting together a few weeks of fall fun takes months of work behind the scenes.

Pumpkin patches and orchards are preparing to welcome visitors for another season of pumpkins, games and family traditions.

Country Apple Orchard – Harrisburg, S.D.

By the time visitors arrive at Country Apple Orchard near Harrisburg, owner Greg Jones and his crew have already brought in three semi loads of straw bales and about 6,000 bushels of corn.

It's all part of preparing for a fall season

that lasts just a couple of months but requires work throughout the year.

"The property is kind of a full-time, year-round job," Jones said.

The orchard has been around for more than 30 years, and Jones is six years into owning the operation. Since taking over, he has expanded the pumpkin patches and added many of the attractions that now make up the orchard's fall festival.

The season opens Sept. 4 and runs through October, beginning with apple picking in September before pumpkins take center stage in October. Weekend festivities include zip lines, apple cannons, hay bale mazes, corn mazes, corn pits and, new this year, fresh-cut flowers.

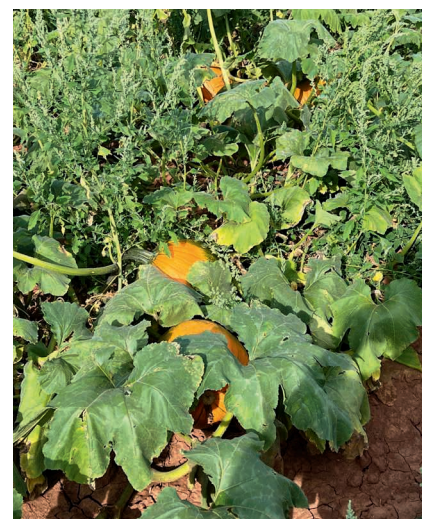
Country Apple Orchard is also a member of Southeastern Electric Cooperative, which helps power the operation through the busy fall season. Keeping everything running takes about

Lucas Hartshorn, owner of Lil' Harvester's Pumpkin Patch, and his family opening the patch for last year's fall season.
Photo submitted by Lucas Hartshorn

60 seasonal employees. Once the crowds disappear, that workforce drops to Jones and one other worker.

The effort appears to keep families coming back.

"They love coming out and they come out multiple times," Jones said, adding that some families with season passes



Pumpkins grow in the field at Lil' Harvester's Pumpkin Patch near Rapid City.
Photo submitted by Lucas Hartshorn

return nearly every weekend throughout the season.

Mazing Acres – Yankton, S.D.

What started as a small family project has grown into roughly 35 acres of fall festivities outside Yankton.

Scott and Molly Nedved opened Mazing Acres with their family in 2020. At the time, the idea was to create a small hobby farm that could teach their children the value of hard work while giving the community something new to enjoy.

“It’s grown more than we thought it would,” Molly laughed.

Today, Mazing Acres, a member of Bon Homme Yankton Electric Association, includes six acres of pumpkins, a five-acre corn maze, a flower patch and several attractions. Visitors can take a hayrack ride, watch pig races, play in the corn pit or try the apple cannons.

The corn maze, sponsored by First Dakota National Bank, changes design each year. For 2026, the design celebrates the nation’s 250th anniversary.

Although the festival lasts only several weekends, planning starts almost as soon as the previous season ends. The family reviews what worked, attends industry



A family poses for a photo in the giant pumpkin chair at Mazing Acres.

Photo submitted by Molly Nedved

conferences and selects the next year’s pumpkin varieties in late fall. By August, Scott said preparing the farm becomes “an all-day affair every day until we open.”

Visitors will notice a few changes this year. Saturday hours are being extended until 8 p.m., allowing families to experience the farm after dark, and a new tiny-town area will feature themed playhouses for younger children.

Mazing Acres opens Sept. 19 and runs through Halloween.

“We want to be something for every age,” Molly said. “Not just for the kids.”

Lil’ Harvester’s Pumpkin Patch – Rapid City, S.D.

At Lil’ Harvester’s Pumpkin Patch south of Rapid City, the Hartshorn family’s fall tradition started in 2013 with pumpkins planted by hand.

Since then, owner Lucas Hartshorn said the patch has grown to about 11 acres.

Hartshorn started the pumpkin patch with his parents, Lyle and Donna, after his father retired. The family wanted a way to keep farming while creating an event they could enjoy with their children.

“We were looking for something to do with the kids in the fall,” Hartshorn said.

At the time, pumpkin patches were harder to find around Rapid City. After

visiting one themselves, the family decided they could create a similar experience on their own farm.

Each year brought something new. Planting pumpkins by hand eventually gave way to a planter, while the patch grew to include a petting zoo, bounce houses, wagon rides, a sandbox and other activities.

Lil’ Harvester’s, a member of Black Hills Electric Cooperative, also opens during the week for school field trips, where students get a closer look at agriculture. Hartshorn said demonstrations may focus on pumpkins or the differences between sweet corn, field corn and popcorn, including how each is grown. For Hartshorn, that mix of farming, education and family time remains at the heart of the patch.

“They get to come out to the farm and learn something,” Hartshorn said.

Across South Dakota, there are several more pumpkin patches and fall festivities similar to those put on by Country Apple Orchard, Mazing Acres and Lil’ Harvester’s Pumpkin Patch. Whether it’s a small hobby farm or a dedicated agritourism operation, each one offers its own take on fall traditions that continue to draw families back year after year.



Visitors of all ages can find something to enjoy at Mazing Acres near Yankton, including the farm’s giant slides.

Photo submitted by Molly Nedved

Cold Weather Rule and Energy Assistance Program

In accordance with Minnesota's Cold Weather Rule, electric service cannot be disconnected for nonpayment between Oct. 1 and April 30 if electricity is the primary heat source and ALL of the following statements apply:

216B.097 COLD WEATHER RULE; COOPERATIVE

Subdivision 1. Application; notice to residential customer. (a) A municipal utility or a cooperative electric association must not disconnect and must reconnect the utility service of a residential customer during the period between October 1 and April 30 if the disconnection affects the primary heat source for the residential unit and all of the following conditions are met:

(1) The household income of the customer is at or below 50 percent of the state median household income. A municipal utility or cooperative electric association utility may (i) verify income on forms it provides or (ii) obtain verification of income from the local energy assistance provider. A customer is deemed to meet the income requirements of this clause if the customer receives any form of public assistance, including energy assistance, that uses an income eligibility threshold set at or below 50 percent of the state median household income.

(2) A customer enters into and makes reasonably timely payments under a payment agreement that considers the financial resources of the household.

(3) A customer receives referrals to energy assistance, weatherization, conservation, or other programs likely to reduce the customer's energy bills.

(b) A municipal utility or a cooperative electric association must, between August 15 and October 1 each year, notify all residential customers of the provisions of this section.

Subd. 2. Notice to residential customer facing disconnection. (a) Before disconnecting service to a residential customer during the period between October 1 and April 30, a municipal utility or cooperative electric association must provide the following information to a customer:

- (1) a notice of proposed disconnection;
- (2) a statement explaining the customer's rights and responsibilities;
- (3) a list of local energy assistance providers;
- (4) forms on which to declare inability to pay; and
- (5) a statement explaining available time payment plans and other opportunities to secure continued utility service.

(b) At the same time that notice is given under paragraph (a), the utility must also give

written or electronic notice of the proposed disconnection to the local energy assistance provider and the department.

Subd. 3. Restrictions if disconnection necessary. (a) If a residential customer must be involuntarily disconnected remotely using advanced metering infrastructure or physically at the property being disconnected between October 1 and April 30 for failure to comply with subdivision 1, the disconnection must not occur:

(1) on a Friday, unless the customer declines to enter into a payment agreement offered that day in person or via personal contact by telephone by a municipal utility or cooperative electric association;

(2) on a weekend, holiday, or the day before a holiday;

(3) when utility offices are closed; or

(4) after the close of business on a day when disconnection is permitted, unless a field representative of a municipal utility or cooperative electric association who is authorized to enter into a payment agreement, accept payment, and continue service, offers a payment agreement to the customer.

Further, the disconnection must not occur until at least 30 days after the notice required in subdivision 2 has been mailed to the customer or 15 days after the notice has been personally delivered to the customer.

(b) The customer must not be disconnected

Here is a list of local energy assistance providers:

United Community Action Partnership

Marshall Office:

1400 S Saratoga St
Marshall, MN 56258
Marshall (Corporate) 507-537-1416

Olivia Office:

1635 West Lincoln Ave Suite 2
Olivia, MN 56277
Olivia 320-523-1842

Willmar Office:

200 SW 4th St
Willmar, MN 56201
Willmar 320-235-0850

Minnesota Valley Action Council

706 N Victory Drive
Mankato, MN 56001
800-767-7139 (Toll-Free)
507-345-6822 (Mankato)

Prairie Five Community Action Council

719 North 7th Street, Suite 302
P.O. Box 159
Montevideo, MN 56265-0159
320-269-6578 (Montevideo) or 800-292-5437

Renville County Human Services

105 S 5th St., Suite 203h
Olivia, MN 56277
320-523-2202 or 800-363-2533

until the utility attempts to confirm whether the residential unit is actually occupied, which the utility may accomplish by:

- (1) visiting the residential unit; or
- (2) examining energy usage data obtained through advanced metering infrastructure to determine whether there is energy usage over at least a 24-hour period that indicates occupancy.
- (c) A utility may not disconnect a residential customer who is in compliance with section 216B.098, subdivision 5.
- (d) If, prior to disconnection, a customer appeals a notice of involuntary disconnection, as provided by the utility's established appeal procedure, the utility must not disconnect until the appeal is resolved.
- (e) For the purposes of this section, "advanced metering infrastructure" means an integrated system of smart meters, communication networks, and data

management systems that enables two-way communication between a utility and its customers.

Subd. 4. Application to service limiters. For the purposes of this section, "disconnection" includes a service or load limiter or any device that limits or interrupts electric service in any way.

Subd. 5. Cost recovery. A municipal utility or cooperative electric association may recover the reasonable costs of disconnecting and reconnecting a residential customer, based on the costs of providing notice to the customer and other entities and whether the process was accomplished physically at the property being disconnected or reconnected or remotely using advanced metering infrastructure.

History: 1991 c 235 art 2 s 1; 2001 c 212 art 4 s 2; 1Sp2003 c 11 art 3 s 2; 2007 c 57 art 2 s 14,15; 1Sp2021 c 4 art 8 s 11-14

To learn more about the EAP program or to apply for assistance:

- Visit the Minnesota Department of Commerce Energy Assistance website, Energy Assistance Program / Minnesota Department of Commerce - Energy (mn.gov) for more details and to access the application portal.
- Contact your county EAP service provider for additional information and assistance.

Renville-Sibley Cooperative Power Association (RSCPA) exists because of you, and we are dedicated to the people and communities we serve. If you are having difficulty paying your electric bill and do not qualify for either of these programs, please contact RSCPA to set up a payment plan.

Utility Payment Arrangements for Military Service Personnel

325E.028 UTILITY PAYMENT ARRANGEMENTS FOR MILITARY SERVICE PERSONNEL.

Subdivision 1. Restriction on disconnection; payment schedules. (a) A municipal utility, cooperative electric association, or public utility must not disconnect the utility service of a residential customer if a member of the household has been issued orders into active duty, for deployment, or for a permanent change in duty station during the period of active duty, deployment, or change in duty station if such a residential customer:

- (1) has a household income below the state median household income or is receiving energy assistance and enters into an agreement with the municipal utility, cooperative electric association, or public utility under which the residential customer pays ten percent of the customer's gross monthly income toward the customer's bill and the residential customer remains reasonably current with those payments; or
- (2) has a household income above the state median household income and enters into an agreement with the municipal utility, cooperative electric association, or public utility establishing a reasonable payment

schedule that considers the financial resources of the household and the residential customer remains reasonably current with payments under the payment schedule.

(b) For purposes of this subdivision, "household income" means household income measured after the date of the orders specified in paragraph (a).

Subd. 2. Annual notice to all customers; inability to pay forms. (a) A municipal utility, cooperative electric association, or public utility must notify all residential customers annually of the provisions of this section.

(b) A municipal utility, cooperative electric association, or public utility must provide a form to a residential customer to request the protections of this section upon the residential customer's request.

Subd. 3. Application to service limiters. For the purposes of this section, "disconnection" includes a service or load limiter or any device that limits or interrupts electric service in any way.

Subd. 4. Income verification. Verification of income may be conducted by the local energy assistance provider or the municipal utility, cooperative electric association, or public utility unless the customer is automatically eligible for protection against

disconnection as a recipient of any form of public assistance, including energy assistance that uses income eligibility in an amount at or below the income eligibility in subdivision 1, paragraph (a), clause (1).

Subd. 5. Appeal process. (a) The municipal utility, cooperative electric association, or public utility shall provide the residential customer with a commission-approved written notice of the right to appeal to the commission or other appropriate governing body when the utility and residential customer are unable to agree on the establishment, reasonableness, or modification of a payment schedule, or on the reasonable timeliness of the payments under a payment schedule, provided for by this section. Any appeal must be made within seven working days after the residential customer's receipt of personally served notice, or within ten working days after the utility has deposited first class mail notice in the United States mail.

(b) The utility shall not disconnect service while a payment schedule is pending appeal, or until any appeal involving payment schedules has been determined by the commission.

Subd. 6. Enforcement. This section may be enforced pursuant to chapter 216B.

History: 2007 c 111 s 1; 2015 c 21 art 1 s 72



LOST BENEATH OAHE

The Rise, Fall and Disappearance of a South Dakota Ghost Town

Frank Turner

frank.turner@sdrea.coop

Beneath the waves of Lake Oahe lies more than dead trees and walleye. Just below the surface near Akaska sit the remnants of LeBeau, an early 1900s railroad town once filled with immense promise and prosperity, whose story is worthy of its own Wild West feature film.

For years, Caroline Thorsen has collected the history of her great-grandfather, Antoine Le Beau, and the town that bore his name. Through Thorsen's collection and research by railroad historian Don Hofsommer in "A Promise Broken: LeBeau and the Railroad," we can dive beneath the waters of Lake Oahe and dredge up the story of LeBeau's dramatic rise and fall.

A French Fur Trader

The story of the ghost town of LeBeau begins with Antoine Le Beau Sr., a French fur trader whose journey in the mid-1800s took him from France to Quebec, Canada, then to St. Louis, Missouri and eventually up the Missouri River to what is now South Dakota.

"As I unfortunately did not know [Antoine], I hope he is remembered as being a brave gentleman who crossed the ocean from France to come to America and eventually become friends with the Native Americans, married in Native Tradition," said Thorsen, Le Beau's great-granddaughter.

The woman Antoine married was Mary Little Thunder, a member of the Two Kettle Band of Sioux. Antoine himself was later one of several Frenchmen adopted

into the Sioux Tribe at a Great Sioux Council, where he was given the name "Ogless," or "Red Shirt."

Le Beau worked with the American Fur Company before establishing a trading post along the Missouri River near present-day Akaska. The post became the foundation of a small town that would eventually bear his name and become a brief, yet bright, gateway to the West.

The Railroad

By the time the railroad arrived, Antoine Le Beau Sr. was gone, but the town was quickly gaining the reputation of a small metropolis. In 1907, the Minneapolis & St. Louis Railway (M&StL) reached LeBeau, connecting the small Missouri River settlement to Watertown and markets farther east.

"As LeBeau prospered, so did the M&StL's westernmost extension; as LeBeau withered, so did its railroad," Hofsommer writes.

Cattle companies from Texas had taken notice of both LeBeau and the grasslands west of the Missouri. Once they learned cattle thrived west of the river, they began moving large herds into the region. Through its railroad, LeBeau offered those ranchers a new route to market.

The next trick was getting the cattle across the river. On the west side of the Missouri, large holding pens could accommodate as many as 3,500 animals. From there, cattle crossed the river aboard the Scotty Philip, a steam-powered ferry. Once across, they could be loaded directly onto eastbound rail cars.

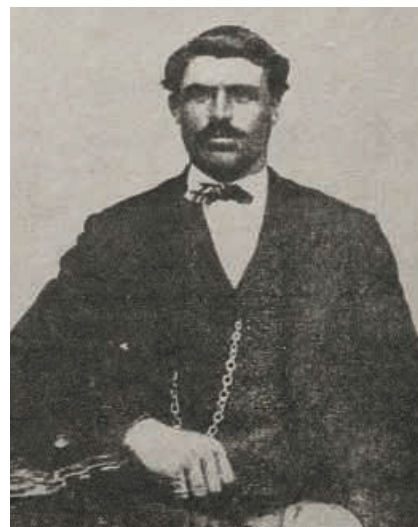
The mouth of Swan Creek on Lake Oahe where the ghost town of LeBeau resides under the waves. *Photo by Frank Turner*

In 1908, roughly 24,000 cattle passed through LeBeau on their way to and from the West River ranges, representing about \$1 million in livestock at the time. The feat helped cement the town's place as a major cattle-shipping point on the Missouri.

A Bustling Town

By the end of the season, LeBeau featured two banks, a newspaper, a drugstore, a general store and a local saloon. The growing town also boasted two lumberyards, a grain elevator and a livery, along with prominent businesses like the Idle Hour billiard and pool parlor, the Hotel LeBeau and Arcade Hotel. For entertainment, residents could even catch a show at Zimmer's Opera House.

As the town grew, M&StL officials planned to continue the rail line west of the



French fur trapper Antoine Le Beau Sr.
Photo submitted by Caroline Thorsen

Missouri by building a bridge across the Missouri, hinting at a long expansion all the way to the West Coast. The excitement only reinforced the idea that LeBeau was destined to become the gate to the west.

The buzz captured the attention of Murdo MacKenzie, general manager of the Matador Land and Cattle Company, and his wealthy son, Dode. Described as a likable and fine young man – while sober – Dode moved to LeBeau in his early 20s to oversee Matador's South Dakota operations.

A Questionable Killing

At the end of the 1909 shipping season, Dode MacKenzie began frequenting LeBeau's saloons. On Dec. 11, he was shot and killed by Bud Stephens, who was tending the bar that morning at Phil DuFran's saloon.

Local accounts of what happened that day – and of Dode MacKenzie's character – differ greatly. One local official described MacKenzie as a stand-up individual, while another local woman said he was known to shoot behind the heels of women in the town when "spirits took him."

Exactly what happened on Dec. 11 will never be known, but according to the version later presented by Stephens' defense at trial, MacKenzie became furious when Stephens failed to hear him order a drink. Rebuffed, MacKenzie crossed the street to purchase what he believed were



The paddle-wheeler Scotty Philip loads cattle at LeBeau, S.D., to be fattened on grasslands west of the Missouri River. For about three years, LeBeau was one of the Northwest's most important cattle-shipping towns.

Photo courtesy of the South Dakota Historical Society

.45-caliber shells, loaded his gun, walked back, pointed it at Stephens and pulled the trigger twice. As the story goes, MacKenzie had accidentally purchased .38-caliber shells, which failed to fire and instead plopped onto the floor. It was then that Stephens reached for his gun and began firing, killing the young MacKenzie.

A Dying Town

The trial resulted in Stephens' acquittal, drawing the ire of Dode MacKenzie's father and the Matador Cattle Company. The company effectively boycotted LeBeau, and no Matador cattle ever entered the town again.

Within months of the trial, a suspicious fire made matters worse. Although fires weren't uncommon in the Wild West, townsfolk discovered that the fire hose, telephone and telegraph lines had all been cut prior to the fire. No arsonist was ever caught.

The bad luck didn't stop there. A competing rail line to the north completed a bridge across the Missouri at Mobridge, undercutting LeBeau's stream of West River cattle. By 1924, M&StL abandoned the town, tearing out its segment of rail line. Within a year, the post office closed.

Beneath Lake Oahe

LeBeau had been a ghost town for decades when Lake Oahe came for what was left.

Construction of Oahe Dam near Pierre began in 1948 as part of a massive federal effort to control flooding and generate hydroelectric power along the Missouri River. In August 1958, the river was closed at the dam and the newly created reservoir began to fill.

As the water rose, it eventually covered the old LeBeau townsite near the mouth of Swan Creek. The empty foundations, cellar holes and remnants of the once-bustling railroad town disappeared beneath Lake Oahe. Unlike most ghost towns in South Dakota that faded away with time, LeBeau vanished beneath the Missouri.



A crowd gathers around a band near the railroad in LeBeau, S.D., with the depot and Missouri River visible in the distance. About a year after this photo was taken, the town installed 10-foot-wide concrete sidewalks along Main Street.

Photo courtesy of the South Dakota Historical Society.

August Board Meeting Highlights

The August board meeting was held on Wednesday, August 26th 2026, at 8 a.m. Directors Boersma, Eekhoff, Firle, Hinderman, Manthei, Neyers, Peterson, Ruebel, and Zaske, were present. Others present were Nick Bruns and Amy Ervin.

The board reviewed and approved the following items:

- Minutes of the July 29th, 2026, board meeting
- Director Expenses
- Operating and disbursement reports for the months of July
- Capital Credits to Estates per Policy 203
- RESCO Annual Meeting Voting Delegates
- CFC District 6 Meeting Voting Delegates
- Federated Rural Electric Annual Meeting Voting Delegates

The board reviewed the following items:

- Total new members
- Capital Credits Transferred
- Reports from staff members as to the activities in their department. Items in the reports include:
 - o High-level Statement of Operations review – YTD through July (unaudited)
 - o Basin Electric update
 - o East River update
 - o Director meeting reports
 - o Linecrew work in progress, equipment update, and outage update
 - o Accounts Receivable

Please contact the Renville-Sibley office if you would like more information regarding the board meeting.

WHERE'S THE NUMBER?

Last month's RSCPA member found their member number in the newsletter. Congratulations! The value of the energy credit will start over at \$15. Another number has been hidden in this newsletter. If you find your number and call the office by the 1st of October, you will receive this credit on your electric statement. Good luck in your search!

REMINDER

Renville-Sibley encourages any member planning on making changes to their service in 2026 or 2027 to please contact the office as soon as possible. In order to complete these projects on time, material may need to be ordered well in advance as often there is extended lead time to get the appropriate material. In addition, crew time will be scheduled in the order projects and materials are received

OPERATION ROUND UP

If your non-profit organization has a project or event that would benefit the community, Operation Round Up funds may be available to help your group reach its goal. The next meeting of the Board of Trustees will be held on October 13, 2026. The next application deadline is October 1, 2026.

Applications for donations can be found at rscpa.coop/operation-round. Contact the office at 320-826-2593 for more information.

FREE Want Ad Service

Members can submit ads for the following categories: Giveaway, For Sale, For Rent, and Wanted. Ads should be or are limited to no more than 15 words and must be received by the first of the month to be included in the following month's newsletter. Renville-Sibley reserves the right to edit content or exclude ads due to space restrictions. Ads will be run one time only unless resubmitted. Please complete the following information and mail it to the Renville-Sibley Cooperative Power, PO Box 68, Danube, MN 56230.

Name: _____

Address: _____

Phone number: _____

Ad to be placed (limit of 15 words per ad)

Type of ad: ☐ Giveaway ☐ For Sale ☐ For Rent ☐ Wanted

August Events Recap

Family-a-Fair Recap

Renville-Sibley Cooperative Power Association (RSCPA) hosted our annual Family-a-Fair Night on Thursday, August 13th at the Renville County Fair. We had beautiful temps for the fair which made for a great turnout of members and their guests coming through the gates of the fair courtesy of RSCPA. We welcomed a total of 402 members and handed out 504 coupons. The fair is always a great opportunity for us to visit with our members. All members who attended were automatically registered for a \$50 energy credit and kids 12 and under were able to register for a kids prize. 1008000



RSCPA members registering for the kid's prize.

Congratulations to Roger Lerud for being drawn as our winner of the \$50 energy credit and to Morgan Jakel for winning the kids prize! We also would like to extend a thank you to the American Dairy Association and the Pork Producers for allowing us the opportunity to give our members a \$1 off coupon to enjoy at either of their booths. The Renville County Fair Board works extremely hard to make this event happen, and we were thrilled to offer this evening of fun and fellowship to our members. We hope to see you next year at the fair!

Farmfest Recap

Renville-Sibley Cooperative Power Association (RSCPA), along with other electric cooperatives in Southern Minnesota, joined together at Farmfest to share information on electricity with our members. The week kicked off with much cooler temperatures than typical for the Farmfest event and our booth was well attended. Upon visiting the Touchstone Energy booth, the members of the cooperatives were able to register for one of five EGO battery-powered yard tool prizes to be given away: string trimmer, blower, wet/dry vacuum, pressure washer, or a chain saw.



RSCPA's Amy Ervin working in the Touchstone Energy booth alongside Kaylee Hansch from McLeod Cooperative Power and Christopher Radel from Kandiyohi Power Cooperative.

Unfortunately, RSCPA did not have a member's name drawn this year. Thank you to everyone who came to Farmfest and visited our booth. We enjoyed connecting with our members and we look forward to seeing you next year at Farmfest!

Mission Statement

Renville-Sibley Cooperative Power Association will provide safe, efficient, reliable electric energy and services to enhance the quality of rural living.

Nondiscrimination Statement

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident. Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint_filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights, 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) email: program.intake@usda.gov. This institution is an equal opportunity provider.



OCT. 31
Yankton's Harvest Halloween
 Yankton, SD
www.harvesthalloween.com

To have your event listed on this page, send complete information, including date, event, place and contact to your local electric cooperative. Include your name, address and daytime telephone number. Information must be submitted at least eight weeks prior to your event. Please call ahead to confirm date, time and location of event.

OCT. 2-3
Public Ghost Investigation
 Fort Sisseton State Park
 Langford, SD
 605-910-4465

OCT. 3
Pumpkin Train/ SoDak Vendor Showcase
 Prairie Village
 Madison, SD

OCT. 3
Fall Harvest Farmers Market
 9 a.m.
 Centennial Park
 Hot Springs, SD

OCT. 3-4
The Black Market
 Sat. 9 a.m.-5 p.m.,
 Sun. 10 a.m.-3 p.m.
 W.H. Lyon Fairgrounds Expo Bldg.
 Sioux Falls, SD

OCT. 4
St. Anthony's Fall Bazaar
 10 a.m.-4 p.m.
 Swiss Steak 12-1:30 p.m.
 Hoven, SD

OCT. 4
Grace Lutheran Church & Little Brown Church Fundraiser
 Meal: 12-1:30 p.m. CDT
 Auction: 2 p.m. CDT
 Grace Lutheran Church
 Hayes, SD
 605-567-3559

OCT. 9-11
S.D. Showdown Truck Show
 10 a.m.-4 p.m.
 Viborg, SD
 605-940-0087

OCT. 14
Soup & Pie Day & Country Store
 4 p.m.-7 p.m.
 First Baptist Church
 105 N. State St.
 Viborg, SD

OCT. 17
Faulkton Area Arts Council Craft Fair
 10 a.m.-4 p.m.
 Faulkton School
 Faulkton, SD
 605-380-8444

OCT. 17
Fabricadabra
 11 a.m.-4 p.m.
 Dakota Prairie Quilt Guild
 NFAA Easton Yankton
 Archery Center
 Yankton, SD
 605-660-1612

OCT. 23
Monster Mash
 5-8 p.m.
 Box Elder Events Center
 Free Event
 Box Elder, SD
 605-390-9341

OCT. 23
A Night of Laughter & Music
 6 p.m.
 American Legion Post 15
 Sioux Falls, SD
 Tickets & Info: 605-336-3470

OCT. 24
Women of Today Craft Fair
 9 a.m.-3 p.m.
 West Central Becker Center
 Hartford, SD
 605-359-2049

OCT. 24
United Church of Christ's Annual Soup & Sweets Dinner
 4-7 p.m.
 105 N 2nd St.
 Hermosa, SD
 605-503-0843

OCT. 31
Treat Street
 Main Street
 Milbank, SD

NOV. 7
Fall Fling Craft/Vendor Show
 10 a.m.-2 p.m.
 Dakota Christian School
 Corsica, SD

NOV. 14-15
Zonta Holiday Craft & Vendor Show
 Sat. 9 a.m.-5 p.m.
 Sun. 10 a.m.-3 p.m.
 Ramkota Hotel
 Pierre, SD

Note: We publish contact information as provided. If no phone number is given, none will be listed. Please call ahead to verify the event is still being held.